See Operating agreemen &- Under Unit Agram, This Cansits of Lee & Federal land.

FILE NOTATIONS	Ω n
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter 6-23-
Card Indexed	Disapproval Letter
OW WW TA	Location Inspected Bond released State of Fee Land
LOGS Driller's Log 8-21-67	FILED
Electric Logs (No.)	
E E1.2/	. GR GR-N Micro

C.

EQUITY OIL COMPANY

806 AMERICAN OIL BUILDING
SALT LAKE CITY, UTAH 84101

June 20, 1967

RE: Ashley Valley
Entrada Unit
Uintah County, Utah

Utah Oil & Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah

Attention Mr. Paul Burshel

Gentlemen:

In accordance with paragraph 1 of your Order dated May 15, 1967, pertaining to Cause No. 121-2, we are enclosing a conformed copy of Operating Agreement dated June 15, 1967, wherein all of the working interest owners have agreed to the drilling of a well on the basis of the 40-acre unit.

Also enclosed is an Application For Permit to Drill, in triplicate, requesting approval to drill the Entrada test on the subject lands.

Very truly yours,

EQUITY OIL COMPANY

A. K. Clayton

Assistant Secretary

AKC:dwr Enclosures

cc: Pan American Petroleum Corp. R. Lacy, Inc.

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH

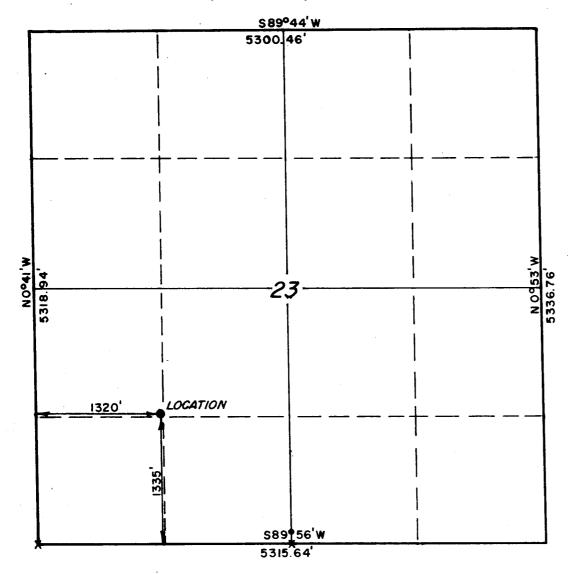
	STATE	OF UTAR			
OIL	& GAS CONSERV	ATION COMMIS	SION		5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION	I FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK			PLUG BAC		7. UNIT AGREEMENT NAME
	LL 🔀	DEEPEN _	PLUG BAC	х Ц	Communitized
TYPE OF WELL OIL GA		SIN ZOI	GLE MULTIPI	·B	8. FARM OR LEASE NAME
WELL X W	ELL OTHER	20.			Ashley Valley
Equity Oi	1 Company				9. WELL NO.
ADDRESS OF OPERATOR	1 Company				1-E 10. FIELD AND POOL, OR WILDCAT
806 Ameri	can Oil Bldg.	, Salt Lake (City, Utah		_ .
LOCATION OF WELL (R At surface	eport location clearly and i	n accordance with any S	cate requirements.		Ashley Valley Entrac
	& 1335' NSL,	Section 23			AND SURVEY OR AREA
At proposed prod. zon	e		$s\omega$		Sec.23, T5S, R22E
DIGHT NOW IN WILES	AND DIRECTION FROM NEAR	ST TOWN OR POST OFFICE	•	-	12. COUNTY OR PARISH 18. STATE
					Uintah Utah
DISTANCE FROM PROP	ast Vernal, U	16. NO	. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL
LOCATION TO NEARES	T Ve. FT.		40 acre Un	lt	40 acres
(Also to nearest drlg DISTANCE FROM PROI	POSED LOCATION*	19. PR	OPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS
TO NEAREST WELL, I	RILLING, COMPLETED,		2100'	<u> </u>	Rotary
ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START
					June 27, 1967
	P	ROPOSED CASING ANI	CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
15"	10 3/4"	32575	325° ~	-l	To Surface
9"	7"	20#	2100	-	125 sax
	1		•	*.	•
Drill r	new well to te	est Entrada F	ormation.	. •	
		1/3-04	17-2025	·	•
		~ 0			
N ABOVE SPACE DESCRI one. If proposal is to reventer program, if a	o drill or deepen directions	proposal is to deepen or ally, give pertinent data	plug back, give data on pon subsurface locations s	present pr and measu	roductive sone and proposed new productived and true vertical depths. Give blowd
4.					1/2/12
(8)	& Johnson	TITLE F	Engineer	ı	DATE 6/20/6/
SIGNED	10000000				
(This space for Fe	deral or State office use)				
			APPROVAL DATE		

TITLE ___

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DATE ____

T5S, R22E, SLB&M



PROJECT

EQUITY OIL CO.

WELL LOCATION AS SHOWN IN THE
SWI/4, SECTION 23, T55, R22E, SLBAM.
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

11' a policite

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 UTAH

X = Corners Located (Brass Caps)

Uintah Engineering & Land Surveying

BOX Q

VERNAL, UTAH

DATE
1"=1000"

PARTY

Gene Stewart-R. Warren

WEATHER

Fair - Warm

DATE
14 June, 1967

REFERENCES
GLO Township Plat
FILE
EQUITY

June 22, 1967

Equity Oil Company 806 American Oil Building Salt Lake City, Utah

> Re: Well No. Ashley Valley #1-E, Sec. 23, T. 5 S., R. 22 E., Uintah County, Utah.

Gentlemen:

This letter is to advise you that approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 121-2 dated May 15, 1967.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, CHIEF PETROLEUM ENGINEER HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20251 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:sc

, M		s 7	ГАТЕ	OF UT	`AH			PLICATE * (See other i	n-		
W.	OIL & G	AS COI	NSERV	ATIO	N COM	MISSION	1	structions or reverse side		ASE DESIG	NATION AND SERIAL NO
WELL CC	MPLETION			MPLET	ION	REPORT	AND I	LOG*			LLOTTEE OR TRIBE NAMI
b. TYPE OF CO	w	ELL XX	GAS WELL	r	DRY 📙	Other			7. UN		IENT NAME
NEW WELL X	work D	EEP-	PLUG	DIF	·F. [7]	_ o				ASh 1	ey Valley
2. NAME OF OPERA		и <u> </u>	BACK L	RES	svr. 🗀	Other			- S. FAI	KM OK LEA	NSE NAME
Ec	uity Oil	Comp	anv						9. WE	LL NO. A	PI No. 43-04
3. ADDRESS OF OP									-	1-1	2025
80	6 Americ	an Oi	1 B1d	da.	Salt	Lake C	ity. 1	(Itah	10. F	ELD AND I	POOL, OR WILDCAT
4. LOCATION OF W									- As	shlev	Valley-Entr
	20' EWL terval reported		5' NS	SL, S	ec. 2	23, T 5	S, R	22E	11. S	EC., T., R.,	M., OR BLOCK AND SURVEY
At total depth						· -					SLM
				14. PE	RMIT NO.		DATE ISSUE	ED		OUNTY OR	13. STATE
									Uir	htah	Utah
15. DATE SPUDDED	16. DATE T.D.	1			(Ready to	o prod.) 18		NS (DF, RKB	, RT, GR, E	TC.) • 1	9. ELEV. CASINGHEAD
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										1	
	2017 -	27'	Entra	ada	ı	^				İ	No
26. TYPE ELECTRIC			Entra	ada	3	<u> </u>				27.	NO . WAS WELL CORED
		RUN			Ray					27.	
IndE	AND OTHER LOGS	RUN	nic-G	amma		ort all strings	set in well	2)		27.	. WAS WELL CORED
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2 copies each of Schlumberger Sonic-Gamma Ray Log, Run 1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Engineer TITLE _

DATE 8/18/67

INSTRUCTIONS

or bits of the second of the s completion report and log on all types of lands and leases to either a Federal agency or a State agency, General: This form is designed for submitting a complete and correct well

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

GEOLOGIC MARKERS	TOP	MEAS. DEPTH TRUE VERT. DEPTH	6361	1986	1048 2004 '							·······································		-1-	•-	-
38. GBOL			Frontier	Dakota	Morțison Entrada	,	· .		t		*: .*			;		
S THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING EN. PLOWING AND SHUT, M. PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	led with mid - no shows of water		Porosity From Log -	_ DST to 2026' - no water. DST 1996-2026	Recovered 360' gassy oil and	180' muddy oil			1						
MARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWIN	BOTTOM	HOAD Arilled w		2042					~.		,	(')	1		
COUS ZONES: RIANT ZONES OF POR TESTED, CUSHION I	TOP	reyer I		22004		11 A 18 A		manage.								
37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES DEPTH INTERVAL TESTED, CUS	FORMATION	Mo Cores		Entrada	C. <u>∓</u>						C 2	U)	1 2	21	1	

								r. 7
Form (Ma)			TED STATE TENT OF THE	E INTERIOR	(O1) Immanus		LEASE DESIGNATION	u No. 42-R1424. AND SERIAL NO.
	SUNI (Do not use this f	ORY NOTION	CES AND RI	EPORTS ON eppen or plug back to "" for such propose	WELLS o a different reservoir.	6.	IF INDIAN, ALLOTTEE	OR TRIBE NAME
// 		OSE MILLION				7.	UNIT AGREEMENT NA	ME
V	OIL X GAS WELL X WELL C	OTHER				<u>7</u>	shley Vall	ey
	Equity Oil	Company			: 	9.	WILL NO 047	1-20251
4.	LOCATION OF WELL (Re See also space 17 belov	eport location co w.)	early and in accord	ance with any State	City, Utah { requirements.* , T5S, R22E, 6th I	, Z	1-E 0. FIELD AND POOL, OB AShley Vall 1. SEC., T. B., M., OR B SURVEY OR AREA SEC. 23, T5S,	EY LK. AND
			L 1E BURNAMONS (S	how whether DF, RT,		"	2. COUNTY OF PARISH	
14.	PERMIT NO.		1	396' KB	,,	τ	Jintah Co.	Utah
16.		Check Ap	<u> </u>		e of Notice, Report	, or Othe	er Data	
	N	OTICE OF INTENT	1	1			REPORT OF:	
	TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	A	ULL OR ALTER CASI IULTIPLE COMPLETE BANDON* HANGE PLANS		Completion or I	ng	ABANDONMEN & Treating multiple completion non Report and Log for	ASING X on Well
	proposed work. If nent to this work.) *	Product pe Hy wi	ion of oid r day. Po per Jets, th 128 bb	l declined erforated 4 shots p ls. of Ash	to less the 2025½ to 200 ter foot. To ley crude congring agent	an 5 1 32½' v reated	obls. of oi with Schlum d well 11-3 ning 500 1b	.1 mberger 80-67 os. of
		pu	mp 5 PM 1	1-30-67.	.999 0.900			*
						**		e i
				·				
18.	I hereby certify that	the foregoing is	s true and correct	TITLE	Ingineer		DATE Dec.	6, 1967
	(This space for Fede	ral or State offi	ce use)	<u>, 1 14 - 15 - 16 - 16 - 16 - 16 - 16 - 16 - 16</u>		•		:

Form 9-331 State Copy (May 1968)	ITED STATES		CATES Form approved. On re Budget Sureau No. 43-R1424
•	"NNT OF THE INTER GEOLOGICAL SURVEY	IOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
		O11 1470110	COMM. Agr NW 197
(Do not use this form for prop	TICES AND REPORTS orals to drill or to deepen or plug CATION FOR PERMIT—" for such	ON WELLS	1
Use "APPLIC	CATION FOR PERMIT—" for such	propostis.)	
OIL GAS OTHER		•	7. UNIT AGENDMENT TAME
2. NAME OF OPERATOR			Fee 8. FARM OR LANGE RANGE
Equity Oil Co	mpany		API-#43-047-20251
3. ADDRESS OF OPERATOR		•	9. WELL NO.
T. DOCKTION OF WELL (REPORT 100% 1101	Oil Bldg., Salt L clearly and in accordance with any	ake City, Utah	1-8
See also space 17 below.) At surface	·		10. WIELD AND POOL, OR WILDCAT
1320' E	WL & 1335' NSL, S	ес.23. Т50 во	Ashley Valley-Entrac
		CC.23, 133, R2.	ZE CONTRACT OR SAME
14. PERMIT NO.	15. ELEVATIONS (Show whether Di	P. W. ch.	Sec. 23, T55, R22E
			\$2, COUNTY OF PARTIE IS. STATE
16. CL A	4896		Uintah Utah
	ppropriate Box To Indicate N	Nature of Notice, Report	, or Other Bata 🤞 🚉 👙
NOTICE OF INTE	NTION TO:	8	UBSEQUENT REPORT OF
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF	RBFAIRING VAGE
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZIN	
REPAIR WELL	CHANGE PLANS	(Other)	изуловиняна, Х
(Other)			results of multiple completion on Well scompletion Report and Log form.
17. DESCRIBE PROPOSED OR COMPLETED OP proposed work. If well is directi	ERATIONS (Clearly state all pertinen onally drilled, give subsurface loca	t details, and give pertinent tions and measured and true	dates, inglifiding estimated date of starting any vertical depths for all markers and sones perti-
neit w uns work.			
	*** * * * * * * * * * * * * * * * * *		na an 🎉 la an na 🚊 😩 🏖 jaran 🛂
	Well is no longer	commercial.	Williet B.P.
	15' above perfs i		
	2026 and dump cem	stub and in the	k off 7 and
	dump cement over casing with dry h	ole marker	prsu rtace v de
	one any materially in	ore marker.	
	10 3/4" at 335' c	emented to sur	face to the second
•	7" at 2042' cemen	ted with 125 g	
	•	A.P.	PROVED BY INVESTED
APPROVED CONDITIONAL UP	ΡΛΝ ΤΗΕ ΦΕΓΛΙΜΕΝΌΔΤΙΛ	150	& GAS CONSERS.
SET FORTH IN ATTACHED L			
		C.	831-00
	•	ton, r	
		87	
8. I hereby certify that the foregoing is	true and correct		
SIGNED E MINIS	TITLE	Engineer	Dames 8-3 9-70
(This space for Federal or State offic			
	· · ·		ရရိုက်ရှိကြောင့်ရေးသည် မရှိကျော် ကြော်ရှိသည် ကြွန်တော်သည် မရှိသို့
CONDITIONS OF APPROVAL, IF A	NY:		DATE

August 21, 1970

Equity Vil Company 806 American Vil Building Salt Lake City, Utah

Re: Ashley Valley #1-E, [Com. Agr. 197]
Ashley Valley #11-E
Sec. 23, T. 5 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Received your Notice of Intention to Plug and Abandon both of the above referred to wells.

Insofar as this office is concerned, approval for abandonment is hereby granted. However, said approval is conditional upon both holes being displaced with mud and two additional rement plugs being set. One across the Dakota and one at the base of the surface pipes.

If you have any further questions concerning the above matter please advise.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB: sd

cc: U.S. Geological Survey

CC-1 b -	~~~·		•			
	TATE OF UTAH	SUBMIT IN TRIPLICA				
OIL & GAS CO	NSERVATION COMMISS	verse side)	5. LEASE DESIGNATION AND SERIAL NO.			
012 @ 0110 00			Comm.Agr. NW 197			
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
			7. UNIT AGREEMENT NAME			
VELL X GAS OTHE	R		Fee			
AME OF OPERATOR			8. FARM OR LEASE NAME			
Equity Oil	Company		API-43-047-20251			
DDRESS OF OPERATOR	9. WELL NO. Entrada					
806 America	n Oil Building, Sa	lt Lake City, Ut:	ah 1-E			
OCATION OF WELL (Report locati	on clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR WILDCAT			
At surface			Ashley Valley-Entrad			
1320' EW	L. 1335' NSL. Sec.	23. T5S. R22E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
2020 20.	2, 2000 202, 2000					
	·		Sec. 23, T5S, R22E			
PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
	4896 KB		<u> Uintah Utah</u>			
Check	Appropriate Box To Indicate	Nature of Notice, Report,	or Other Data			
NOTICE OF I	sue	SSEQUENT REPORT OF:				
	DULL OR ALTER CASING	WATER SHITT-AFF	REPAIRING WELL			
			ALTERING CASING			
		,	ABANDONMENT* X			
(Other)		(Nove Report re	sults of multiple completion on Well completion Report and Log form.)			
1 7 1	SUNDRY NO (Do not use this form for pi Use "APP IL X GAS WELL OTHE AME OF OPERATOR EQUITY Oil DDEESS OF OPERATOR 806 America: OCATION OF WELL (Report location of Well (Well (Wel	STATE OF UTAH OIL & GAS CONSERVATION COMMISS SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such IL	STATE OF UTAH OIL & GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) LEL WELL OTHER AMB OF OPERATOR 806 American Oil Building, Salt Lake City, Ut occation of well (Report location clearly and in accordance with any State requirements.* ea also space 17 below.) it surface 1320' EWL, 1335' NSL, Sec. 23, T5S, R22E ERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 4896 KB Check Appropriate Box To Indicate Nature of Notice, Report, or the surface of the			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RU pulled rods and tubing. Ran Halliburton Cast Iron Bridge Plug on Welex Wireline set at 1990'. Dumped 11 sacks cement with dump bailer on top of plug. Bridged hole at 30' and filled to surface inside 7" and between 7" and 10 3/4". Set dry hole marker. Job completed 9-14-70. Well P & A.

8. I hereby certify that the foregoing is true and corr		Engineer	DATE 9-17-70	<u>-</u>
(This space for Federal or State office use)				_
APPROVED BY	TITLE		DATE	_

PINO

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	Ashley Valley	1-E		
Operator Equity Oil	Company	Address 806	American Oil	Phone 521-3515
Contractor		Address	;'utan Lake	Phone
Location C & SW & Sec				
Water Sands:		•		
<u>Depth</u>		Volume	ì	Quality
From To	Flow	Rate or Head	! :	Fresh or Salty
1. Hole drilled w	ith mud, no sho	ws of water	apparent.	
2			io N	
3				
4				
	0			
5		(Cont	inued on revers	se side if necessary)
Formation Tops:				6
			•	

Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has char	ged,	effectiv	/e:	END OF THE PARTY	and house g	0/1/2004			
FROM: (Old Operator):	TO: (New Operator):								
N0410-Equity Oil Company				N2680-Whiting Oil & Gas Corporation					
PO Box 310		Broadway, S	_						
Cody, WY 84414-0310		r, CO 80290							
Phone: 1-(307) 587-7812	Phone: 1-(303)	837-1661							
CA No.				Unit:					
WELL(S)	*****		-						
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY VALLEY 5	22	050S	220E	4304715401	260		ow	P	
ASHLEY VALLEY FEE 1	23	050S		4304715396	260	Fee	ow	S	
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P	
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S	
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P	
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	ow	P	
ASHLEY VALLEY FEE 11-5	23	050S		4304715407	99998		NA	PA	
ASHLEY VALLEY 1-E	23	050S		4304720251	99998		NA	PA	
PREECE 1	19	050S	230E	4304710363	99998	Fee	OW	PA	
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		<u> </u>					L		
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was	as rec	eived f		=		9/1/2004 9/1/2004	•		
3. The new company was checked on the Depart	ment	of Cor	nmerce	, Division of C	orporations	Database o	n:	9/28/2004	
4. Is the new operator registered in the State of U	tah:		YES	Business Numl	per: 5	426359-014	13		
5. If NO, the operator was contacted contacted or				•		- 	•	-	
6a. (R649-9-2)Waste Management Plan has been re	eceive	ed on:		IN PLACE					
6b. Inspections of LA PA state/fee well sites comp				***	- All transfe	rred to Wh	itina Oil :	as thev	
The state of the s						Equity Oil's	-	,	

7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian lease.		ed the	merger, na n/a	me char BIA	nge, _ ^{n/a}
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	r for wells listed on:		n/a		
9.	Federal and Indian Communization Agreements The BLM or BIA has approved the operator for all wells liste	` ,		n/a		
10	Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the	e Division has approve e water disposal well(-	nsfer of A	Authority to —
DA	ATA ENTRY:					
1.	Changes entered in the Oil and Gas Database on:	9/30/2004				
2.	Changes have been entered on the Monthly Operator Change	e Spread Sheet on:		9/30/2004	<u>+</u>	
3.	Bond information entered in RBDMS on:	9/30/2004				
4.	Fee/State wells attached to bond in RBDMS on:	9/30/2004				
5.	Injection Projects to new operator in RBDMS on:	n/a				
6.	Receipt of Acceptance of Drilling Procedures for APD/New on	ı:	n/a			
FE	DERAL WELL(S) BOND VERIFICATION:					
1.	Federal well(s) covered by Bond Number:	n/a				
IN	DIAN WELL(S) BOND VERIFICATION:					
1.	Indian well(s) covered by Bond Number:	n/a				
FE	E & STATE WELL(S) BOND VERIFICATION:					
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered	d by Bond Number		RLB00045	<u>85</u>	
	The FORMER operator has requested a release of liability from The Division sent response by letter on:	n their bond on:	***	Whiting a	ssumed	Equity's bond
LF	CASE INTEREST OWNER NOTIFICATION:					
3.	(R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change		ed by a le 10/5/200		Division	ı
CC	MMENTS:					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A					
SUNDRY						
Do not use this form for proposals to drill r	7. UNIT OF CA AGREEMENT NAME:					
1. TYPE OF WELL	SUNDRY NOTICES AND REPORTS ON WELLS OF PROCESSED AND ACCORDING POPULATION OF PROPERTY OF ACTION OF PROPERTY OF ACTION OF PROPERTY OF ACTION OF PROPERTY OF ACTION OF					
2. NAME OF OPERATOR:	oration		9. API NUMBER:			
3. ADDRESS OF OPERATOR:			10. FIELD AND POOL, OR WILDCAT:			
1700 Broadway #3300	y Denver STATE Co	O _{ZIP} 80290 (303) 837-1661				
FOOTAGES AT SURFACE:	feriment of the fe		COUNTY:			
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:	17年 - 17年 - 17年 - 1747 - 174				
11. CHECK APPI	ROPRIATE BOXES TO INC	DICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
r	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
	COMMINGLE PRODUCING FORM	ATIONS RECLAMATION OF WELL SITE	OTHER:			
_	•	• • • • • • • • • • • • • • • • • • • •				
attached well list.						
Whiting Oil and Gas Corp	oration	BLM Bond#				
1700 Broadway, Suite 230 Denver, CO 80290		State/fee Bond #	RIB0004585			
(303) 837-1661 Equity Oil Company		DEDOCUEN 912010	RECEIVED			
P.O. Box 310 1239 Rumsey Avenue	740770		SEP 0 1 2004			
Cody, Wyoming 84414-03 Equity Oil Company	310 Di Ea		DIV. OF OIL, CAS & MINING			
			Control of the second			
VAME (PLEASE PRINT) John/150	MAN DAVID M. SEER	V Vice Provide				
PLEASE PHIND	Zicki - Titly Tiki your	7				
SIGNATURE	4	DATE Huggest	27, 2004			
hitting Oil and Gas Corporat	() ion					
ME (PLEASE PRINT) James Brown		ππ.ε Vice President of	Operations			
HATURE SAME 1.	Suan	DATE Agreet 2	27, 2004			

Pl Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Two-Rno	100.	-						
					Porgram (Tabb-kilk	Section	Twpn Twp	<u>d Rngr</u>	Rnad	Qtr/Qtr	PL NS	NS.	PLEN E
3-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3		Temporarily	1								
3 -047-15398-0 0-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well			26	5·S	22	!E	NENW	330	N I	1650 V
3-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	-	!5S-22E	23	5 \$	22	;E	NWSW	1660	S	1275 V
3-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well		'5\$-22E	23		22	E .	NWSW	2685	N	725 N
3-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oi Well		5S-22E	23	5 S	22	Ε	SENW	2103		1650 V
3-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2			5S-22E	23	5 S	22	E	NWSW	1662		971 V
3-047-15686-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5			5S-22E	23	5 \$	22	E	NESW	1666		1689IV
3-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1			58-22E	26	58	22		NENE	330		990€
3-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5			5S-22E	23	5'\$	22		SWSW	990	17.	980 V
3-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4			5S-22E	22	5 \$	22		NESE	1690	_	348 E
3-047-10363-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well		5S-22E	22	58			SESE	990		330 E
3-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALEY FEE 11-5	Oll Well		5S-23E	19	5 8			CNWSW			66E V
3-047-20251-00-00	EQUITY OIL COMPANY	ACCUSOVALLE IN-5			5S-22E	23	5 S			NWSW	1860		
	LEGIT OF COMPANY	ASHLEY VALLEY 1-E	Oil Well	P&A	5S-22E	23				CSW	1335	_	539 V

SEP 2 9 2004